

Flowlines and Risers By HMC

IPLOCA 2008





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HMC SOW highlights of the Atlantis Installation Projects



- Semi Submersible Production Quarters (PQ) installed by HMC
- 24 inch export oil line and a 16 inch export gas line, installed by HMC

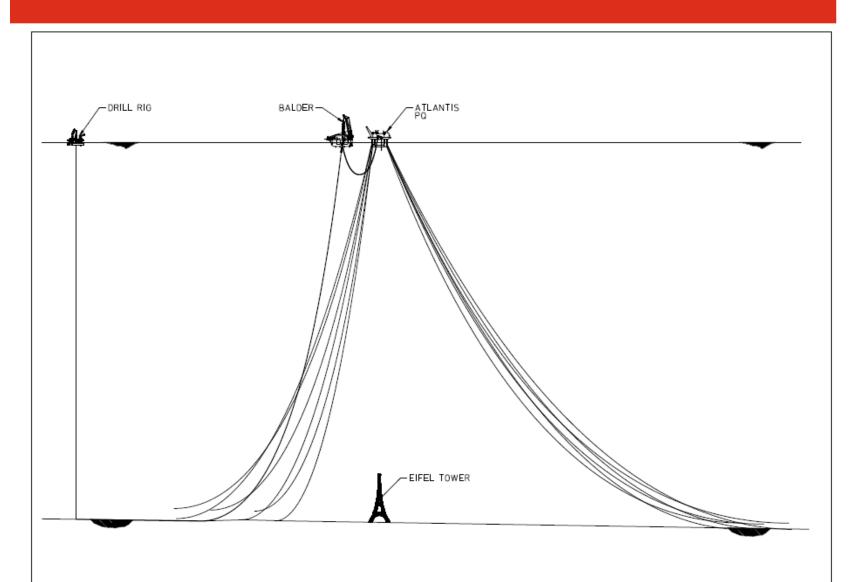


HMC flow line scope; transport and installation of work 5 PIP lines and one water injection line from drill centre to PQ offshore Gulf of Mexico



- Water Depth +2 km (7000 ft)
- Length ~2 km Flowline and ~3 km Riser
- 16 inch x 10.75 inch PIP

The Atlantis Field









The Atlantis Field









Onshore Scope of Work



■ Pipeline Design

Dpp

Procurement



- Fabrication
- SCR pull-in equipment on the Atlantis Floater
- System Integration Testing
- Load out onto HMC provided Barges

The Atlantis Field









Onshore Fabrication – Bayou, New Iberia









Onshore Fabrication – Spool Piece Load out









System Integration Testing







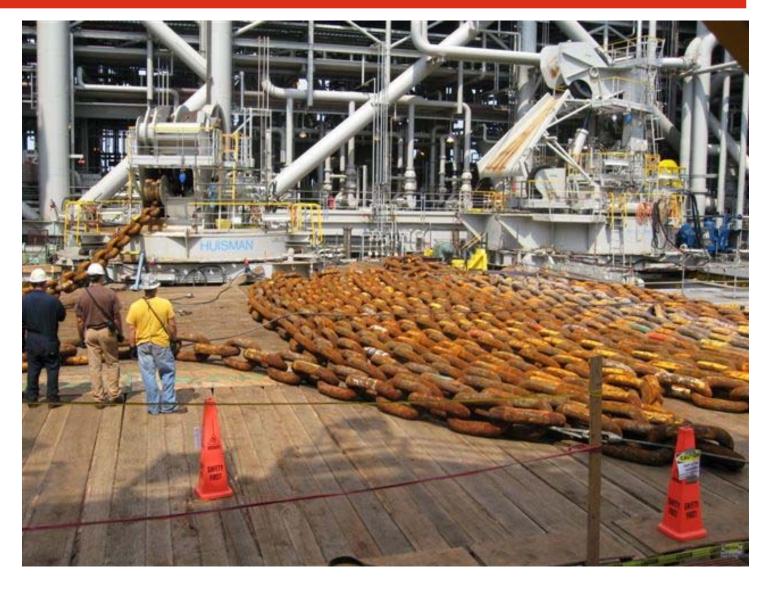


SCR Pull-in Chain Jack on Atlantis PQ







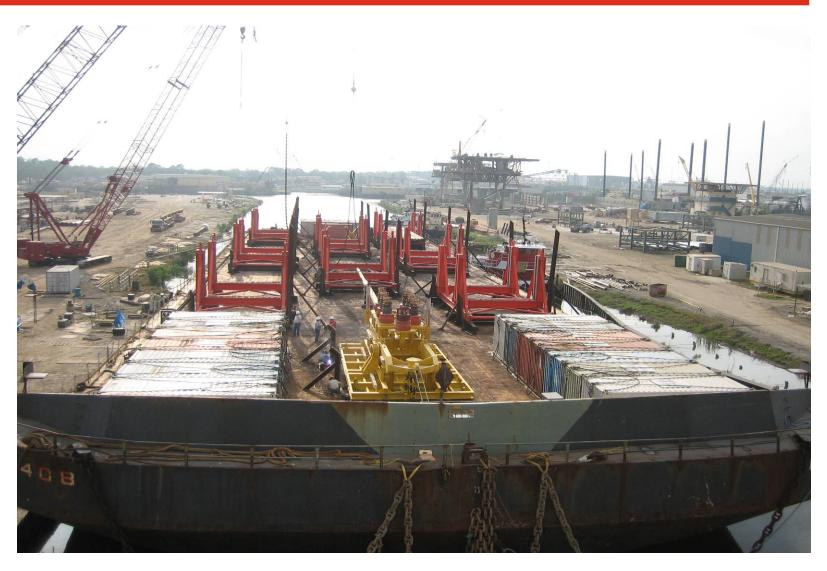


The Spread: Transportation Barge









Keys to Success

MARINE CONTRACTORS





- The Team!
- Detailed Onshore Preparation
- DCV Balder; The Proper Equipment for the Work an Inherently flexible vessel
- Excellent Crew and interfaces with Client and SIMOPS
- Flexibility to manage schedule and procedures (using MOC processes)
- Contingency and Emergency response planning
- Safety Management

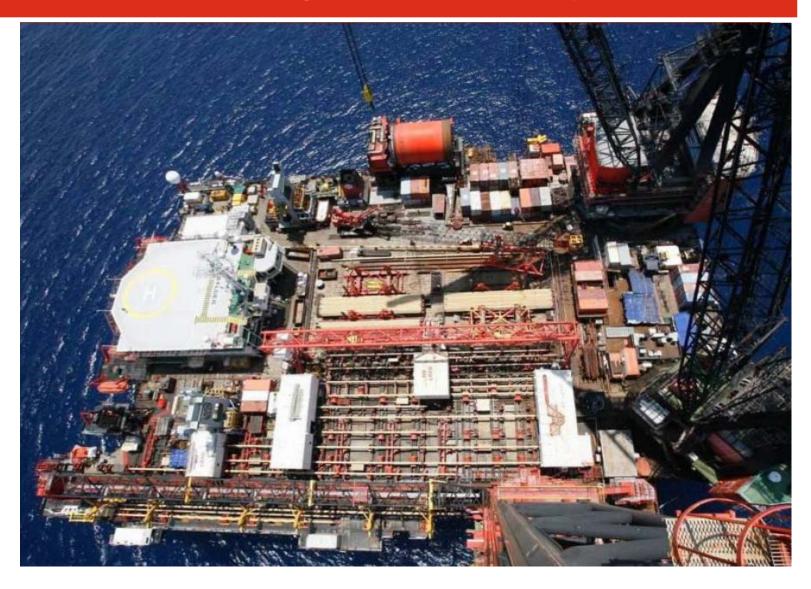


Balder Deck During The Atlantis Project









SIMOPS in Action











Team Continuity and Achievement







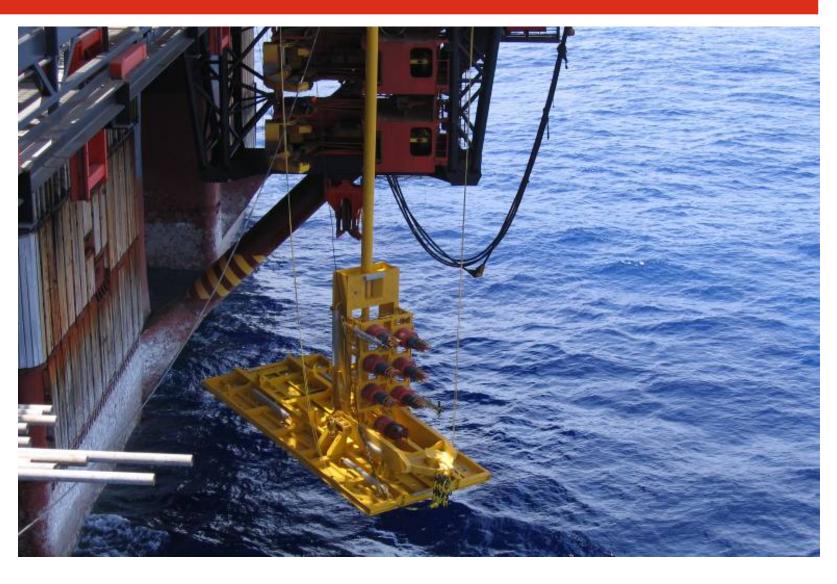


PLET PULL IN ANIMATION









SLIDING PIP On Balder Deck and in Tower











INNER PIPE PULL OUT











Tower welding













RISER TRANSFER - ANIMATION

MARINE CONTRACTORS

- Riser Transfer of 750 mT dry Load
- Transfer with three systems, Crane
 A&R and Chain Jack
- Spool piece installed on Balder No divers required











Lessons Learned



■ Integrated team (BP and HMC) to work issues



 Team continuity and team approach is essential to success – recognise the need for team career development over long projects



- Three years of onshore engineering/planning ensured smooth offshore execution
- Understand the technical complexity resource accordingly
- Plan for SIMOPS