

Energy Transition Committee

Committee Chair: Andy Ball



The Committee

<u>Chairman:</u> **Andy Ball** Members

- Giacomo Bonfanti
- Doug Bailey
- Gian Marco Dondi
- Saji Khoury
- Mustafa Kopuz
- Leon Richards
- Bruno Pomare
- Paolo Zoni (Sicim)
- Dario Camozzi (Bonatti)



KEY UPDATES

- 1. Monthly meetings
 - 2023 last Thursday of every month @ 3pm UK GMT
- 2. Main representative for each region
 - North America = Doug Bailey
 - East & Far East = Leon Richards
 - Europe Central = **Bruno Pomare**
 - Europe Eastern = Mustafa Kopuz
 - Europe Mediterranean = **Dario Camozzi**
 - Europe North West = Andy Ball
 - Latin America = Giacomo Bonfanti
 - Middle East & Africa = Saji Khoury

INFORMATION SHARING AND EXCHANGE

Key areas of focus to be collated and stored for members reference on the IPLOCA website under

https://www.iploca.com/committees/innovation/hydrogen/

NOTE – The list below will also be an opportunity for members to promote their own "green products & services"

- Policy & Standards
 - Government policy, Standards & Specifications
- o <u>Technologies & materials</u>
 - Welding
 - Equipment, Fittings, and Pipe
 - Plant and Machinery
- Research & Development
 - Skills development, and Education
- Net Zero
 - Net Zero construction
 - Net Zero projects

information is stored in 5 region North & South America, Europe, East & Far East, Middle East & Africa and Latin America



Green Credentials and accountability (SHE & Energy transition Group)

New for 2023 "green Credentials Survey 2023", which will lead to us issuing Certificates for 1 to 5 green leaves in 2023

1. Do you have a sustainable policy = Y/N



2. Do you have Environmental, Social and Governance ESG policy / report = Y/N



3. Do you adopt a minimum of 4 UN sustainable Goals SDG's = Y/N



4. Do you measure Greenhouse gas protocol 1, 2 & 3 GHG = Y/N



5. Do you have a roadmap to reduce carbon by 2050 or sooner = Y/N



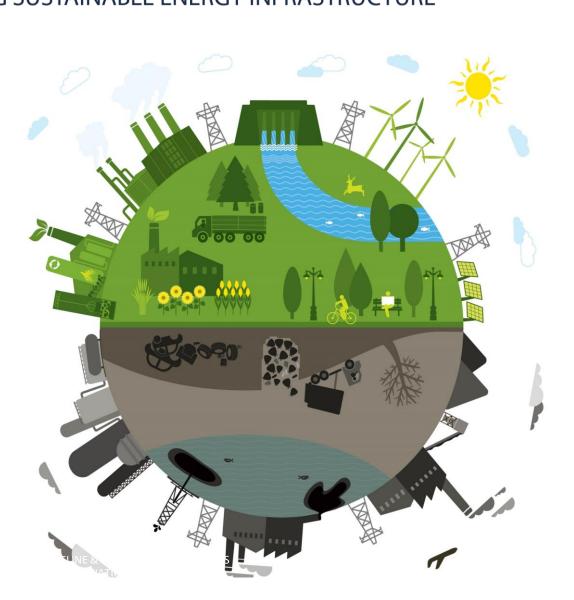


- This years Targets for the committee
 - 2 Net Zero webinars
 - 6 new corresponding members with a Net Zero focus
 - At least one key article from each region to be posted
 - Key note speaker for the convention to be proposed

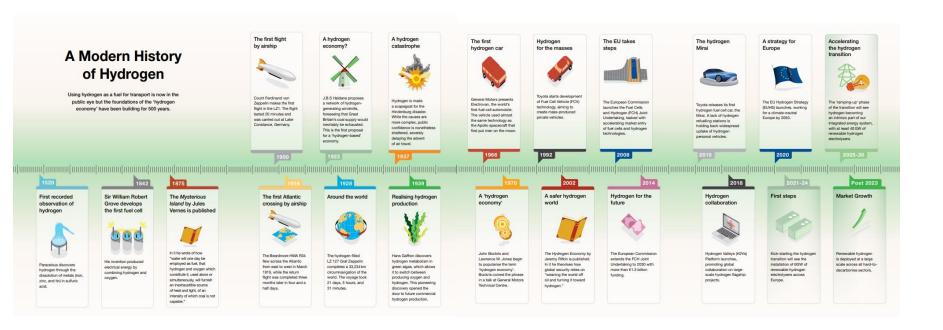


Why is hydrogen important as a future clean energy source?

- Hydrogen can offer a clean energy solution to parts of the economy that are difficult to decarbonise.
- Hydrogen can be extracted from fossil fuels and biomass.
- Hydrogen is emission-free at the point of use.
- Hydrogen is exciting because it can be used in several sectors.
- Hydrogen offers energy security.
- Hydrogen is storable.
- And its not New!









This is a great opportunity for Information sharing internationally

Our sister association PIG –UK have recently (*March* 2023), launched their own "**Net Zero**" Panel

As a sister association we will have access to this panel information and we too will share our information

The panel is headed up By Adam Knight of **Cadent** one of the leading Gas operators in the UK with a H2 focus

We also have a seat on this Panel represented by Andy Ball



Pipelines

Below ground pipelines, above ground installations, cathodic

protection systems, PIG traps and Protection Sleeves



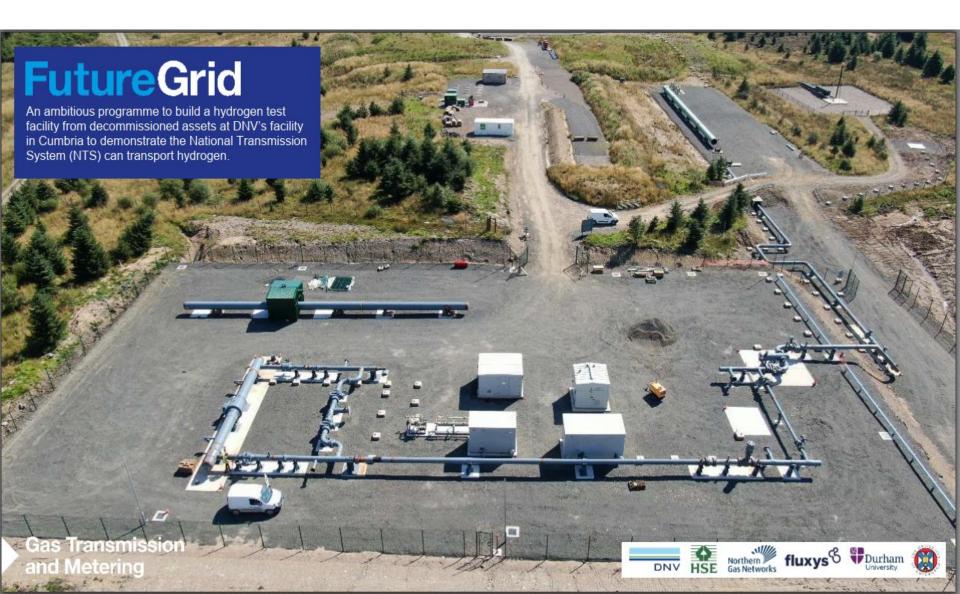
Gas Generators, Variable Speed Electric Drives, Compressors, Power Turbines, Starter Motors & Vent Systems





and site electrical systems







Offline hydrogen test facility



NTS assets of different types, sizes & material grades will be tested with 2, 20 & 100% hydrogen

Testing 3 concentrations of hydrogen:

2%

20%

100%

Understanding the impact on a range of key NTS assets including:



eel Pipeline

Flow Control



Pre-Heater and Regulators



Valves



Filters & Meter Streams

NTS hydrogen safety case review

Understanding the impacts of difference concentrations of hydrogen and develop our safety standards:



Procedure Review

Quantitative

Assessment

Overpressure

Risk (OR)

Risk

(QRA)



Hazard Assessment of Transmission System (HATS)



Hazardous Area Impact



NGGT Safety Case

Standalone hydrogen tests



Standalone hydrogen tests will provide key data required to feed into the main facility

Conducting a range of standalone hydrogen tests to feed into the main facility:

- Materials testing
- Pipe coating testing
- Fatigue testing
- Flange testing
- Asset leak testing
- Rupture testing





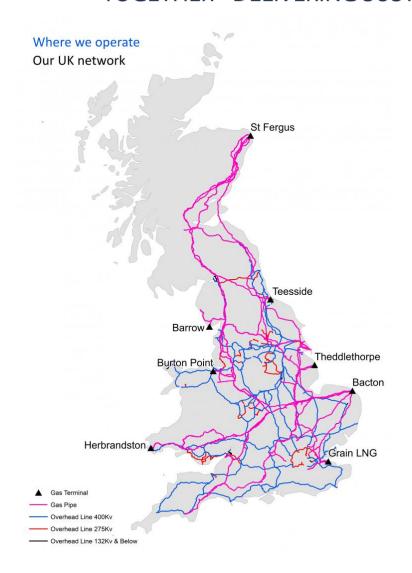


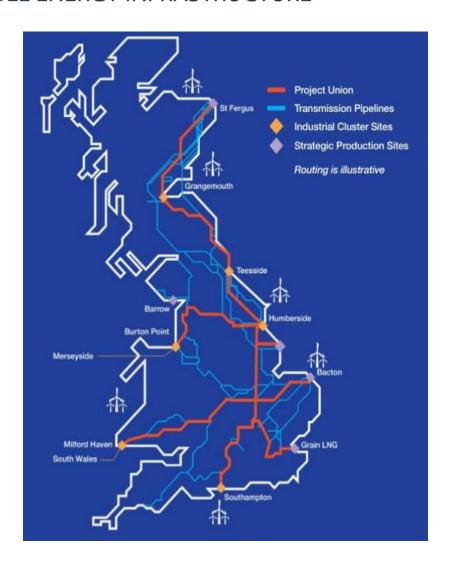




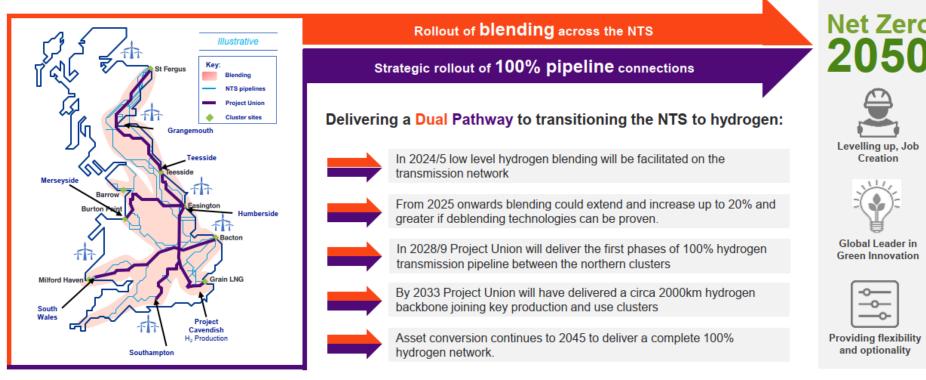






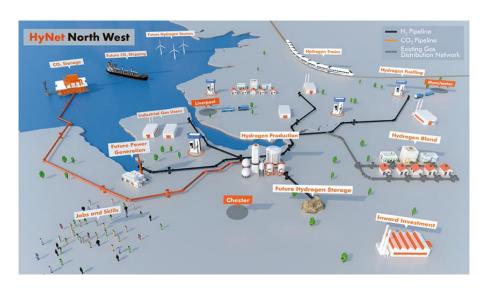




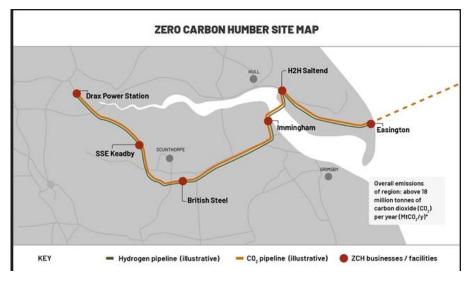


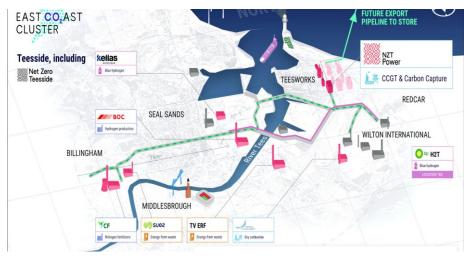


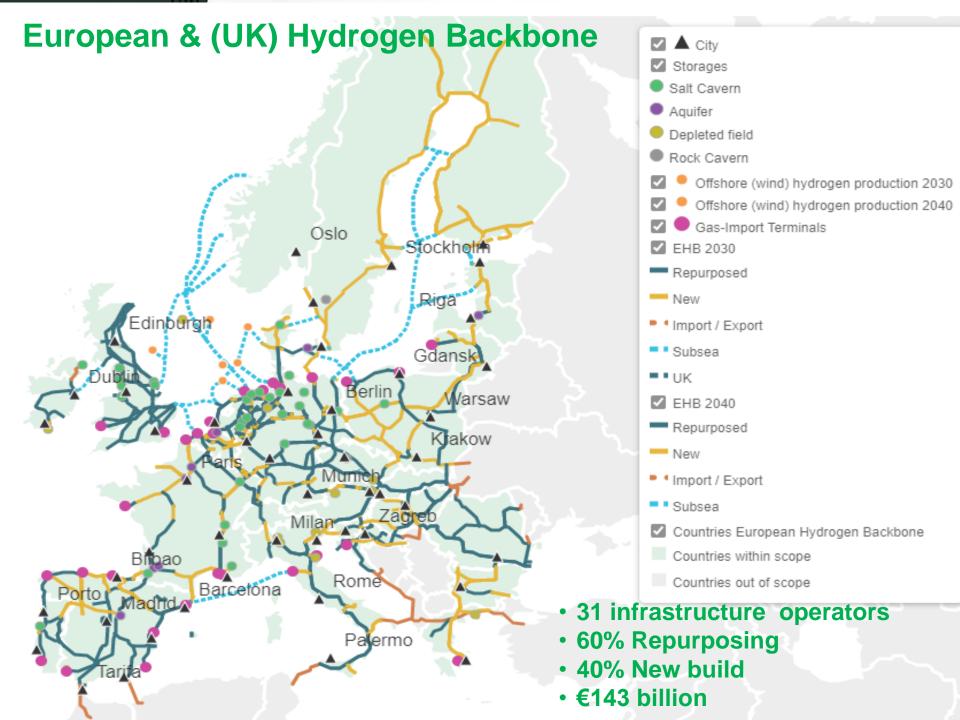
TOGETHER - DELIVERING SUSTAINABLE ENERGY









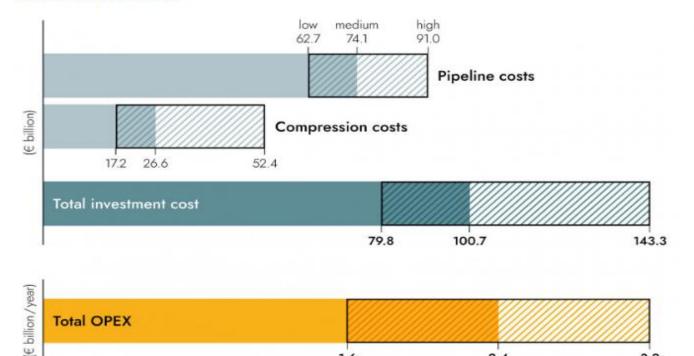


Estimated Investment & Cost

The 53,000 km European Hydrogen Backbone for 2040 as proposed in this report requires an estimated total investment of €80-143 billion, based on using 60% of repurposed natural gas pipelines and 40% new pipeline stretches.

This investment cost estimate, which is relatively limited in the overall context of the European energy transition[GLG2], includes subsea pipelines and interconnectors linking countries to offshore energy hubs and potential export regions such as Norway. Taking into account offshore pipelines, the levelised transport cost for the entire EHB amounts to €0.11-0.21 per kg of hydrogen when transporting over 1,000 km.

Investment cost



1.6

2.4

3.2

Estimated investment and operating costs of the European Hydrogen Backbone (2040)



Technical Potential for Producing Green Hydrogen



Source: IRENA (2022) Geopolitics on Hydrogen (Adaptation)



Possible 31 NEW CORRESPONDING MEMBERS

Partners

Participating companies include Amber Grid, Bulgartransgaz, Conexus, CREOS, DESFA, Elering, Enagás, Energinet, Eustream, FGSZ, FlusSwiss, Fluxys Belgium, Gas Connect Austria, Gasgrid Finland, Gassco, Gasunie, GAZ-SYSTEM, Gas Networks Ireland, GRTgaz, National Grid, NET4GAS, Nordion Energi, OGE, ONTRAS, Plinacro, Plinovodi, REN, Snam, TAG, Teréga, and Transgaz.

































































Thank You and and Questions